

# UK Patent Application (19) GB (11) 2 009 635 A

(21) Application No 7847998

(22) Date of filing 11 Dec 1978

(23) Claims filed 11 Dec 1978

(30) Priority data

(31) 859438

(32) 12 Dec 1977

(33) United States of America  
(US)

(43) Application published  
20 Jun 1979

(51) INT CL<sup>2</sup>  
B23P 7/00

(52) Domestic classification  
B3A 166 26

(56) Documents cited

GB 1508556

GB 944337

US 3711310A

The Metco Metallizing  
Handbook Pub. by  
Metallizing Eng. Co. Inc.  
New York pp 9—18

(58) Field of search  
B3A

(71) Applicants

Salvatore Joseph Cretella,  
180 Fitch Street, North  
Haven, Connecticut,  
United States of America,  
Matthew Bernardo, 62  
Lee Street, West Haven,  
Connecticut, United  
States of America

Ralph Thomas Demusis,  
547 Foxon Road, North  
Banford, Connecticut,  
United States of America

(72) Inventors

Salvatore Joseph Cretella,  
Matthew Bernardo,  
Ralph Thomas Demusis

(74) Agent

Baron & Warren

## (54) Method of Restoring the Shrouds of Turbine Blades

(57) The repairing and restoring of turbine components such as vanes or blades, in particular the restoration of the shroud portion of blades that have become damaged or worn, includes grinding down to an accurately predetermined dimension one edge of

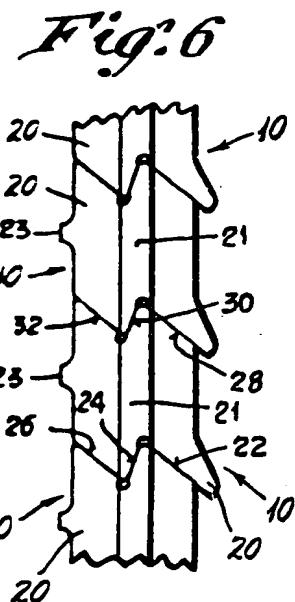
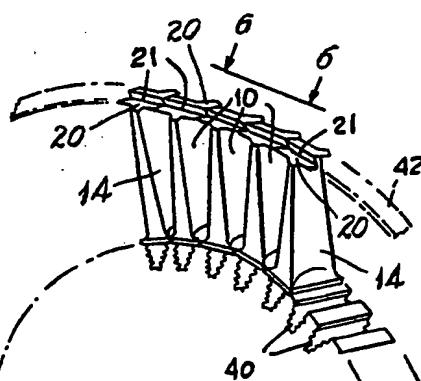
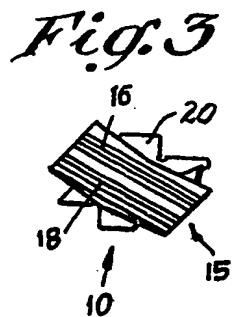
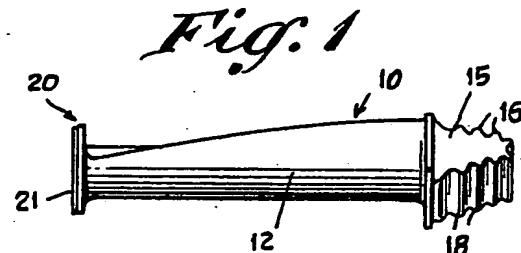
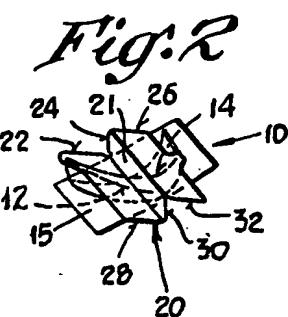
the Z-notch portion of the mounting shroud. The shroud is then masked on both sides of the edge and the ground-down edge is subjected to a plasma stream containing a metal alloy so as to build up the edge substantially to its original dimension. The blade is subsequently sintered at elevated temperatures for a pre-determined length of time to season the repair.

GB 2 009 635 A

2009635

11 DEC 1978

1/6



2009635

Fig. 8

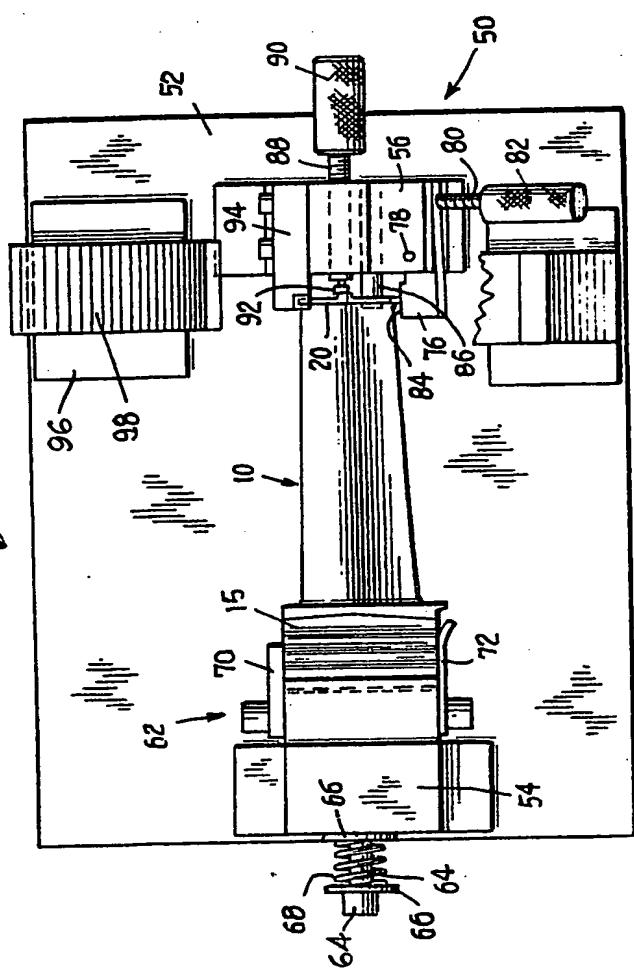


Fig. 9

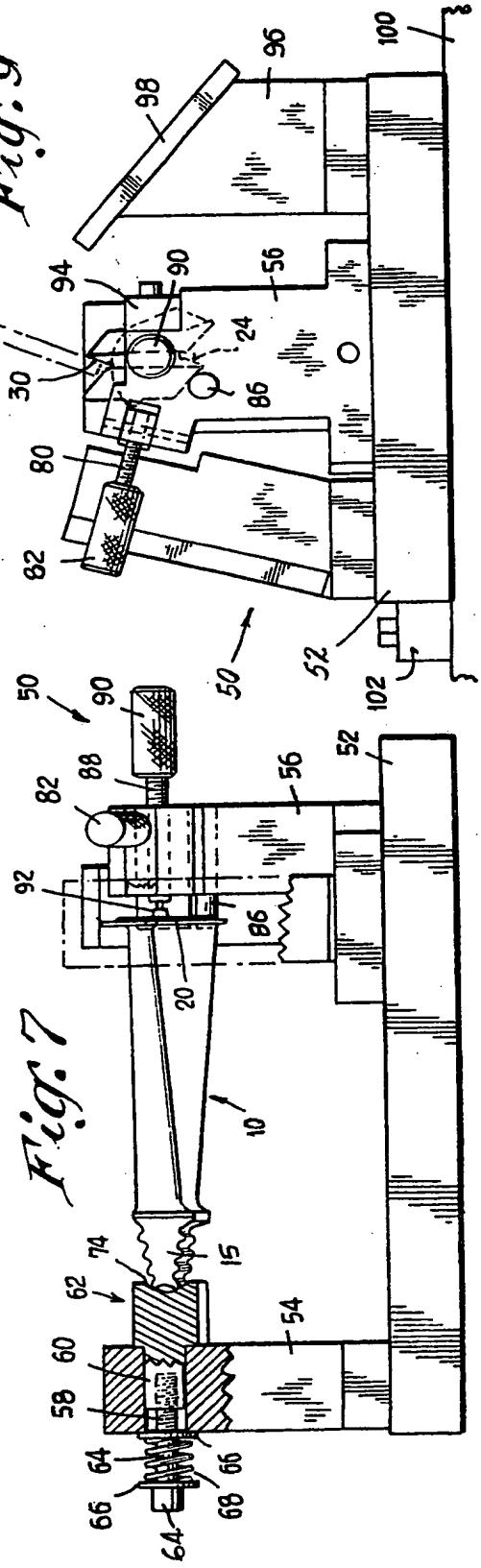


Fig. 7

2009535

3/6

Fig. 11

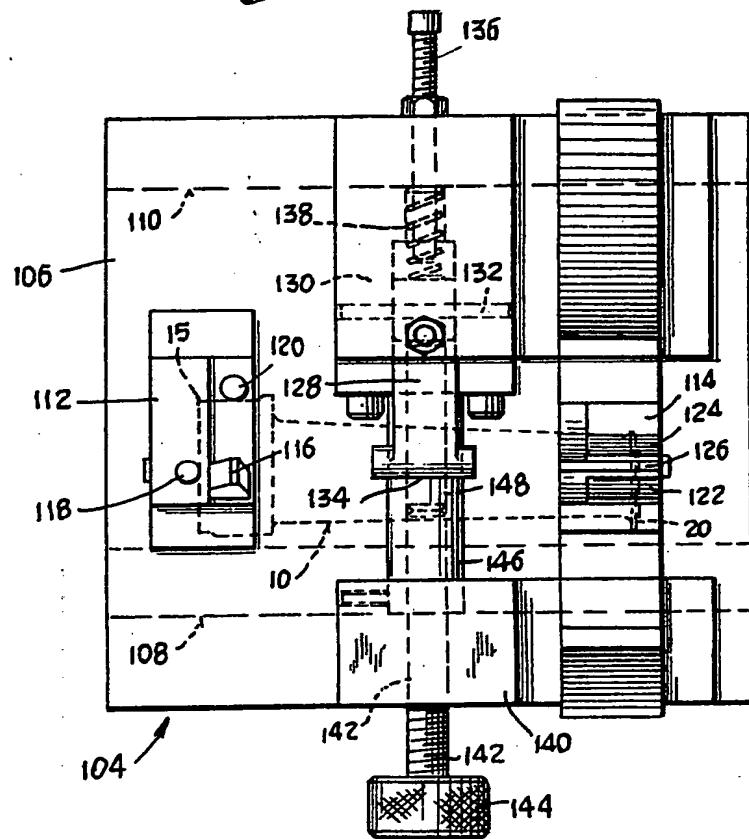


Fig. 12

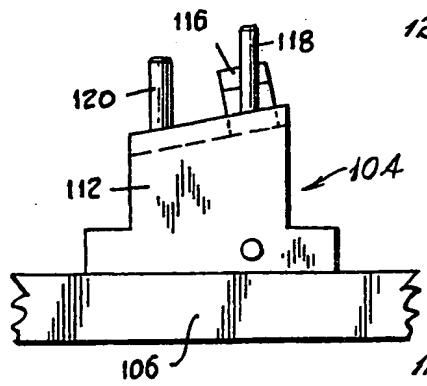
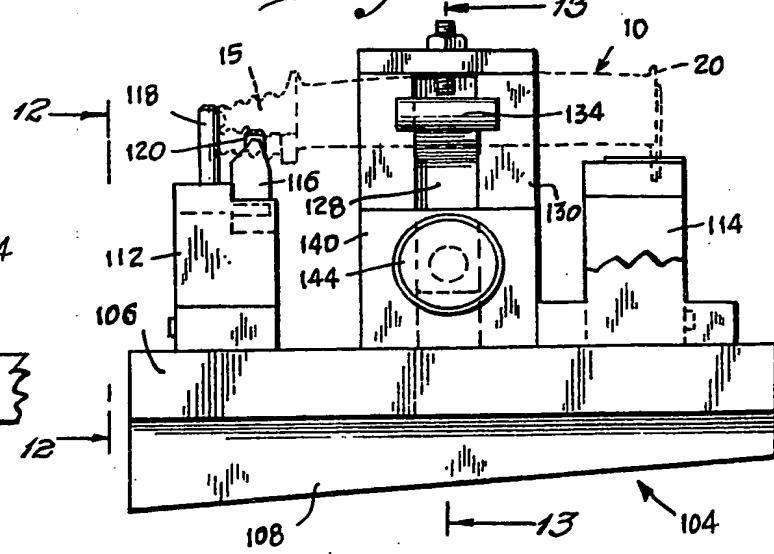


Fig. 10



4/6

Fig. 15

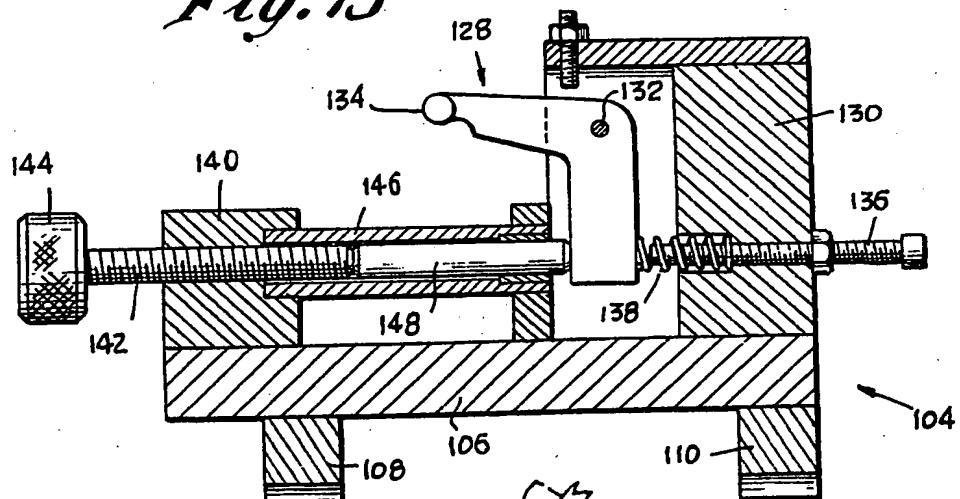
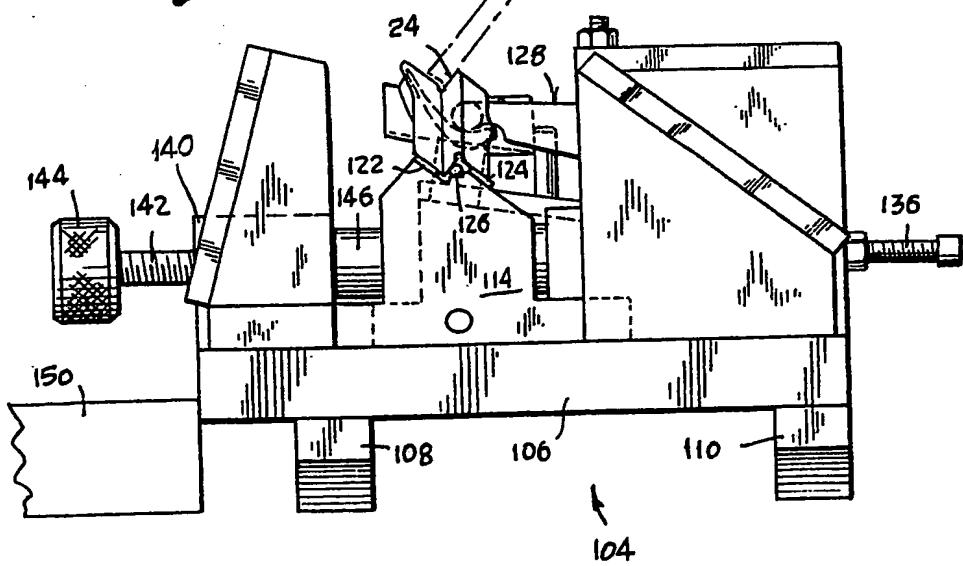
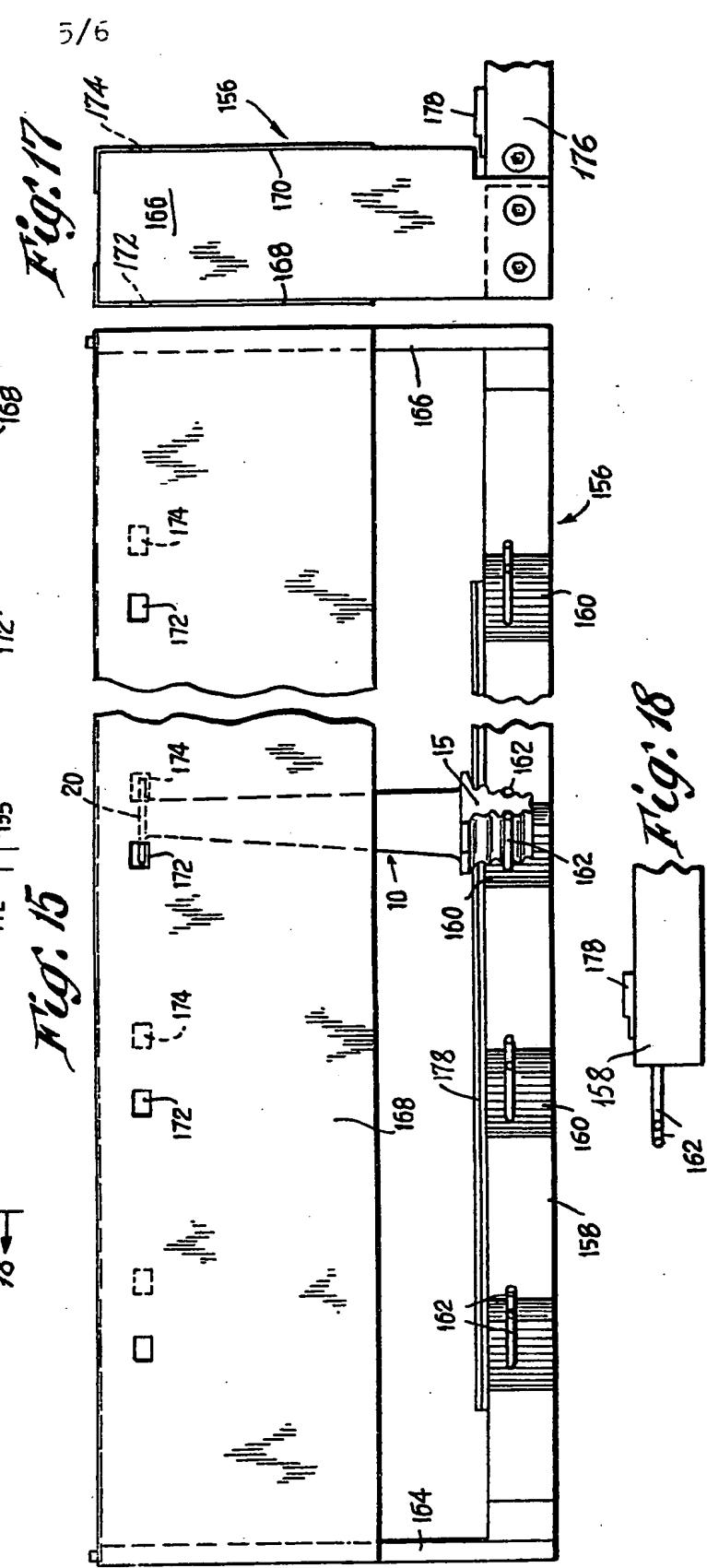
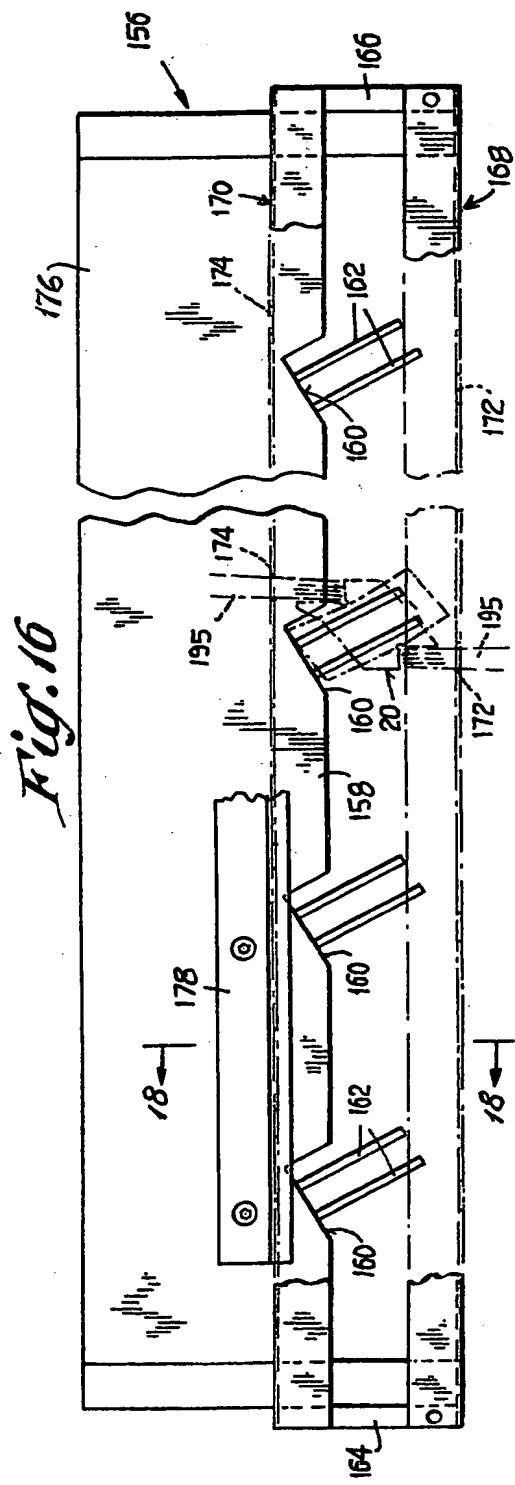


Fig. 14



2009635



6/6

Fig. 19

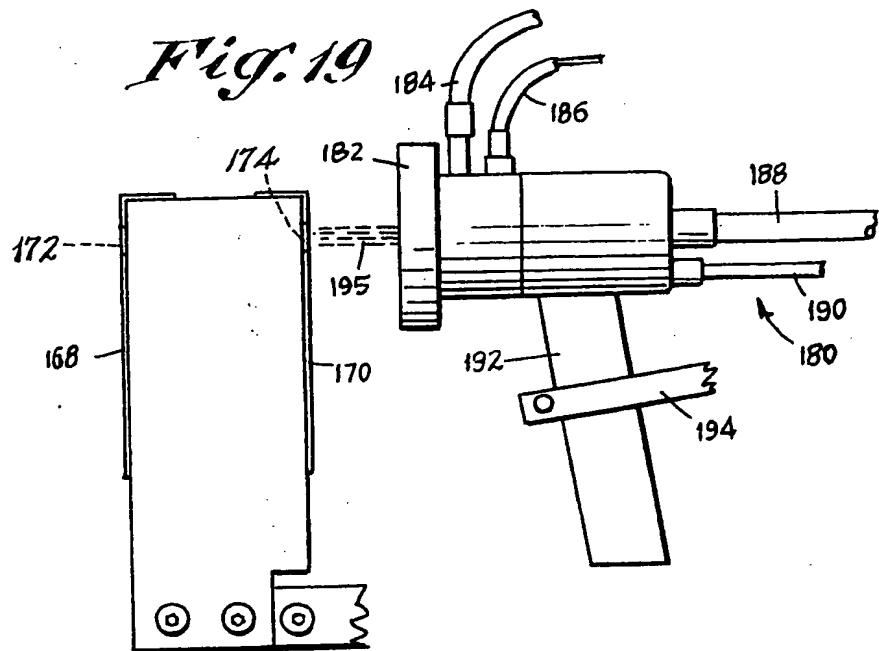


Fig. 20

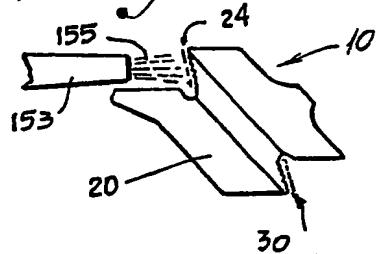


Fig. 21

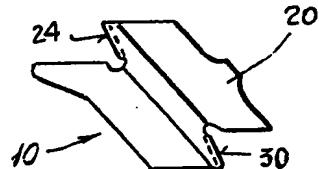
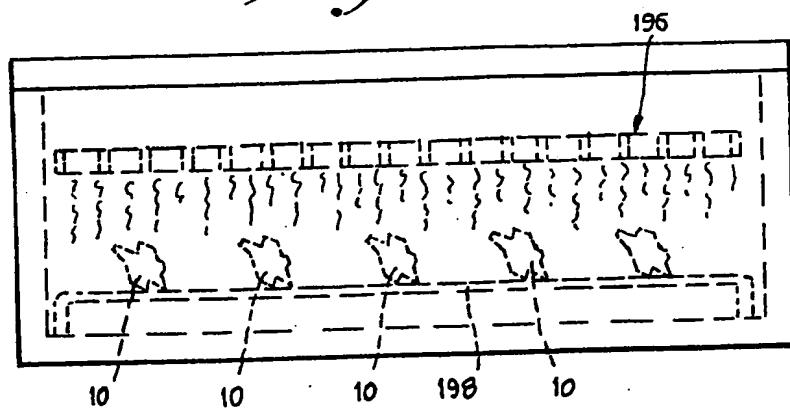


Fig. 22



## SPECIFICATION

## Method of Restring the Shrouds of Turbine Blades

This invention relates generally to methods of repairing and restoring turbine components such as vanes or blades, and more particularly to procedures which involve the restoration of the shroud portion of blades that have become damaged or worn.

5 Turbines blades are normally carried in the engine by a central hub, and are disposed essentially radially with respect to the axis thereof. The ribbed mounting base portion of the blades are received in corresponding slots in the hub, with the blade shrouds nesting against one another and being held in assembled relation by a suitable ring. During the operation of the engine there is a minute but continuous vibration of adjacent blades with respect to one another and 15 with respect to the hub. This vibration gives rise to wear at the opposite edges of the shroud, in the vicinity of what is known as the Z-notches of the shroud, making necessary a replacement of the blades in the turbine after a certain period of 20 operation has elapsed.

In the past, the repair of blades has been undertaken by applying beads of welding material to those areas of a blade which have worn away. The material was generally applied with welding 30 rod having substantially the same composition as that of the base metal of which the blade was constituted. The welded areas were built-up to a dimension exceeding that of the original part, and thereafter the excess removed by grinding, to 35 thereby restore the part to its original geometry. Such procedures have already been used extensively in the restoration of blades, and have met with a high degree of success.

However, as outlined above the prior 40 procedures have several disadvantages. The welding rod employed tended to be expensive, running in excess of \$100 per pound at current prices. In addition, since the welding has to be accomplished by hand, there were additional 45 costs involved with labor. Moreover, because the blades were to be exposed to high temperatures and stresses in use, there was required a number of inspections during the processing in order to be sure that the welds were adequate, and to be sure 50 that a satisfactory bond was obtained. Following this, the part was of necessity ground down to restore it to the dimensions of a new part. After the grinding, there usually were additional inspection steps that were required.

55 The costs involved with the above procedures were substantial, although they were generally less than those resulting from merely discarding old or worn blades and replacing them with brand new units.

60 The above disadvantages and drawbacks of prior refinishing procedures are reduced or obviated by the present invention, which provides a method of repairing worn turbine blades which are formed of a metal alloy, comprising the steps

65 of grinding down to an accurately predetermined dimension one edge of the Z-notch portion of the mounting shroud at one end of the blade, masking the shroud on both sides of said edge after the grinding thereof, subjecting said ground-down edge to a plasma stream containing a metal alloy so as to build up said edge substantially to its original dimension, and thereafter sintering said blade at elevated temperatures for a predetermined length of time to season the repair.

70 75 In order that the invention may be more readily understood, reference will now be made to the accompanying drawings, in which:

Fig. 1 is a front elevational view of a turbine blade of the type adapted to be refinished by a 80 method embodying the present method.

Fig. 2 is a left end elevation of the blade of Fig. 1.

Fig. 3 is a right end elevation of the blade of Fig. 1.

85 Fig. 4 is a bottom plan view of the blade of Fig. 1.

Fig. 5 is a perspective view of a turbine rotor incorporating a series of blades of the type shown in Figs. 1—5.

90 Fig. 6 is a fragmentary view taken on the line 6—6 of Fig. 5.

Fig. 7 is a front elevational view of a first fixture adapted for use with a surface grinder apparatus, wherein a worn blade is shown clamped in a 95 position presenting one Z-notch of the shroud in an upwardly facing direction, such that carefully controlled amounts of the worn edge can be removed.

Fig. 8 is a top plan view of the fixture of Fig. 7.

100 Fig. 9 is a right end elevational view of the fixture of Fig. 7.

Fig. 10 is a front elevational view of a second fixture adapted for use with a surface grinder apparatus, wherein the worn blade is shown 105 clamped in a position presenting the other Z-notch of the shroud in an upwardly facing direction, such that carefully controlled amounts of the worn edge can be removed.

Fig. 11 is a top plan view of the fixture of Fig. 110 10.

Fig. 12 is a fragmentary view taken on line 12—12 of Fig. 10.

Fig. 13 is a section taken on line 13—13 of Fig. 10.

115 Fig. 14 is a side elevational view of the fixture of Fig. 10.

Fig. 15 is a front elevational view of a third fixture being adapted to mount a plurality of blades with the oppositely facing Z-notches of 120 their shrouds being aligned respectively with the slots in the member, such that overlay metal can be plasma sprayed through the slots and onto the surfaces of the notches, so as to build up the same.

125 Fig. 16 is a top plan view of the fixture of Fig. 15.

Fig. 17 is a fragmentary right end elevation of the fixture of Fig. 15.

Fig. 18 is a fragmentary section taken on line 18—18 of Fig. 16.

Fig. 19 is a fragmentary side elevational view of the fixture of Fig. 15, and also showing a 5 plasma spray gun apparatus employed in the present method.

Fig. 20 is a view like Fig. 2, except showing the blade after an edge of the shroud portion has been ground down, and wherein a sand blast is 10 applied to the ground portions so as to remove any burrs therefrom.

Fig. 21 is a view like Fig. 2, except showing the blade after it has had the edge of the shroud portion built up by the plasma spray process of 15 Fig. 19.

Fig. 22 is a front elevational view of a furnace in which the blades are sintered after having edges of their shrouds built up by the plasma spray process of Fig. 19.

20 Figs. 1—4 illustrate a turbine blade generally designated by the numeral 10, having a convex airfoil surface 12, and a concave airfoil surface 14 (Fig. 2). As the blade is traversed lengthwise, the shape of the airfoil section changes, this giving 25 rise to the double airfoil (dotted) outline shown in Fig. 2. The blade further comprises a mounting base portion 15 which is tapered as shown in Fig. 1, with a series of ribs 16 on one side, and a second series of ribs 18 on the other side. At the 30 opposite end of the blade is a shroud of irregular outline, particularly shown in Fig. 2. The shroud is indicated by the numeral 20, and comprises edge portions 22, 24, 26 and 28, 30, 32.

Fig. 5 illustrates a turbine rotor 34 in dotted 35 outline, including a shaft 36 and a rotor hub 38, the latter having a series of radially extending recesses 40 in its periphery, the recesses being adapted to receive the ribbed base portions 15 of the turbine blades 10. A series of such blades 10 is illustrated in Fig. 5, occupying the positions 40 they would appear in during normal operation of the turbine. As illustrated in Fig. 6, the shrouds 20 of the blades are seen to nest with one another, and ribs 21 on each shroud align with one 45 another. A suitable sealing ring 42 extends around and engages the nested shrouds, thereby holding captive the blades 10 in their operative positions. The ring 42 is illustrated in dotted outline in Fig. 5.

50 During the operation of the turbine, there occurs considerable vibration of the rotor hub 38, which gives rise to slight relative movements of the individual blades 10 with respect to one another and with respect to the rotor hub itself. 55 With the nesting engagement of the shrouds 20 as in Fig. 6, the edge portions 22—26 and 28—32 of adjacent units rub against one another continuously, causing them to become worn away after a prolonged period of use.

60 In carrying out the refurbishing method, the worn blades are clamped or otherwise mounted in three fixtures in succession, the fixtures being illustrated particularly in Figs. 7—9, Figs. 10—14, and Figs. 15—19 respectively.

65 Referring to Figs. 7—9, there is shown the first

of the three fixtures, which enables a blade to be clamped in a position with its concave airfoil surface facing downwardly, and where the edge 30 of the shroud of the blade faces upwardly, for

70 engagement by a suitable grinding wheel 44 (Fig. 9). The fixture is generally designated by the numeral 50, and comprises a base having a slide plate 52 with an upstanding end block 54 at one end, and a second upstanding end block 56 at its 75 outer end. The first end block 54 has a transverse hole 58 in which there is received the boss 60 of a base carrier block or swivel cradle 62. The boss 60 includes a threaded hole which receives a cap screw 64, carrying washers 66 which are 80 maintained spaced apart by means of a spring 68. This mounting arrangement for the carrier block 62 enables it to turn or swivel within limits. It is adapted to receive the base 15 of a turbine blade in the manner of Fig. 7. In addition, a stationary 85 guide arm or flange 70 is carried on the block 62, and a resilient arm or flange 72 is disposed at the opposite end of the block 62, for holding the base 15 captive. The face of the block 62 includes a hollow recess 74 to thereby provide a seat for the 90 end of the base 15.

The second upstanding block 56 of the base carries a clamp comprising a jaw 76 which can swivel about a pin 78 in the block 56. Carried by the jaw 76 is an actuator screw 80 having a 95 knurled knob portion 82. The screw 80 is received in a threaded hole in the jaw 76. The jaw 76 includes a facing 84 which bears against a protrusion 23 (Fig. 6) of the shroud 20.

Also carried by the block 56 is a hardened steel 100 pin 86 constituting a supporting surface for the edge 26 of the shroud when the blade is clamped in position as shown. A second screw 88, constituting a clamping screw and having a knurled knob 90, is carried in the block 56 of the 105 base. It carries a hardened steel end piece 92 which bears against the rib 21 of the shroud (Fig. 6) when the screw is tightened.

In Figs. 8 and 9 a supplementary support 110 surface is provided in the form of a block 94 constituting a shoulder against which an edge of the blade shroud can rest.

The surface grinder includes a table 100, as shown in Fig. 9, and a guide 102 against which the slide plate 52 can move as a grinding 115 operation on the edge 30 is being made.

The blade to be refurbished is installed in the fixture 50, and a carefully controlled amount of the edge 30 is ground off by the wheel 44, as the fixture 50 is slid along the guide 102. The exact 120 amount to be removed is determined in part by the severity of the wear which has occurred. It will be understood that the relative positions of the guide 102 and grinding wheel 44 with respect to the table 100 are determined experimentally.

125 Following the grinding operation outlined above, the edge 30 will have a fixed dimensional relationship with respect to the remainder of the shroud 20 and blade 10.

The blade is then removed from the fixture 50 130 shown in Figs. 7—9, and transferred to a second

fixture particularly illustrated in Figs. 10—14. This fixture is adapted to clamp the blade in a position with its concave airfoil surface facing upwardly, such that an opposite edge 24 of the shroud 20 can be engaged by a suitable grinding wheel, as shown in Fig. 14.

This second fixture is generally designated by the numeral 104, and comprises a base plate 106 and a pair of slides or runners 108, 110. As illustrated in Fig. 10, the base 106 includes an upstanding support block 112 adapted to position the base 15 of the turbine blade being refinished, and a second upstanding block 114 engageable with the shroud of the turbine blade. In accomplishing proper positioning of the base 15, the block 112 carries a hardened steel support member 116 and a pair of upstanding positioning pins 118, 120. The support member 116 is adapted to engage one of the ribbed portions of the base 15, in the manner of Fig. 10, when the blade 10 is clamped in position as shown. Referring to Fig. 14, the block 114 carries two hardened steel facings 122, 124 which are adapted to engage the edges 28 and 32, respectively of the shroud. In addition, a hardened steel pin 126 is provided, engageable with the edge 30 of the shroud of the blade, when the latter is clamped in position.

As particularly illustrated in Fig. 13, there is provided a clamping arm 128 which is pivotally carried on an upstanding carrier block 130 by means of a pin 132. The clamp has a facing 134 of generally cylindrical configuration, which is receivable in the concave air foil portion of the turbine blade in the manner of Fig. 14. Carried in the block 130 is a screw 136 constituting a guide for a spring 138 which bears against an end portion of the clamp 128. An additional block 140 is also carried on the base 106, and a screw 142 having a manually engageable knob 144 extends into a tubular guide sleeve 146, for engagement with an actuator pin 148. One end of the latter bears against an end portion of the clamp 128, for effecting pivotal movement thereof. As can be readily understood, as the screw 142 is advanced, the clamp 128 undergoes counterclockwise movement about the pivot pin 132, thus bringing the facing 134 into engagement with the concave air foil surface. Such clamping engagement is illustrated in Fig. 14.

With the fixture illustrated in Figs. 10—14, it is noted that the precise positioning of the turbine blade is determined almost entirely by the engagement by the edge of the shroud 20 with the corresponding facings 112, 124 and pin 126. The support member 116 and position pins 118, 120 merely provide a backing for the base portion 15 of the turbine blade as the facing 134 is brought into engagement with the blade air foil surface.

Fig. 14 illustrates in solid outline a guide 150 against which the base 106 of the fixture can slidably move during the grinding operation to be described below. Also illustrated in Fig. 14 is a grinding wheel generally designated by the

numeral 152, turnably carried by a power-driven shaft 154.

The turbine blade to be refurbished is first ground down in the fixture of Figs. 7—9 and then 70 transferred to the fixture shown in Figs. 10—14, wherein the edge is presented for engagement with the grinding wheel 152. As the fixture is slidably moved along the guide 150, a carefully controlled amount of the edge 24 is removed. The 75 absolute amount of material to be removed is determined experimentally, and in part depends upon the severity of wear which has occurred in the batch of blades which are being repaired. Following the completion of this grinding step, the 80 edge 24 will bear a fixed dimensional relationship with respect to the remainder of the shroud 20 of the blade, and with respect to the remainder of the blade's air foil surface and base.

The blade is removed, and can optionally be 85 subjected to a de-burring operation in the form of a sand-blast, with .005"—.010" particle size, as shown in Fig. 20. The nozzle of the sand blaster is designated by the numeral 153, and the sand blast stream is indicated at 155. Fig. 20 also 90 shows, in dotted outline, the locations of the original edges in the vicinity of the Z-notches, with the locations of the ground down edges being illustrated in solid lines, and having minute burrs which resulted from the grinding operation, 95 and which are removed by the sand blast.

Following de-burring, the blades are placed in a third fixture particularly illustrated in Figs. 15—19. The fixture is generally designated by the numeral 156 and comprises an elongate, 100 generally rectangular base 158 having a series of spaced notches 160. Extending from each notch 160 is a pair of spaced-apart support rods 162, adapted to engage the opposite surfaces of the ribbed portion 15 of the turbine blade, as 105 illustrated in Fig. 15. Disposed at the end of the base 158 is a pair of upstanding supports 164, 166 which carry two co-extensive mask members 168, 170. A series of slots 172 is provided in the member 168 with a similar series of slots 174 110 being provided in the member 170. The arrangement is such that when a turbine blade is supported on the base 158 in the manner illustrated in Fig. 15, the adjacent slot 172 is disposed substantially in alignment with the edge 115 30 of the shroud, and the adjacent slot 174 is likewise disposed substantially in alignment with the edge 24 of the shroud.

As particularly illustrated in Fig. 17, the base 120 has a rearwardly extending portion 176 which is secured to a suitable support (not shown), for mounting the fixture in a desired, pre-determined position. In addition, an elongate abutment strip 178 is provided as shown in Figs. 16 and 18, against which the base portion 15 of the turbine 125 blades can bear when a series of such blades is installed on the fixture. The abutment strip 178 serves to maintain the blades substantially in alignment with one another during the plasma spray process to be described below.

130 Referring now to Fig. 19, a precision build-up

of the ground-down edges 24, 30 of the turbine blade is effected, such that the edges so built up closely resemble the physical dimensions and metallurgical characteristics of a substantially new blade. In accomplishing this there is, as illustrated, a plasma spray gun generally designated by the numeral 180, having a nozzle 182 and also having a series of hoses 184—190 extending thereto, for carrying metal alloy powder to the gun, together with oxygen, argon, and water. The plasma spray gun can be similar to that made by Plasma Dyne Corporation, and designated by the model number Mach II. This spray gun is especially adapted for depositing molten metal on a base part, wherein the velocity of the stream emanating from the nozzle is in excess of the speed of sound. The gun 180 has a handle 192, and a bracket 194 extends to a suitable support (not shown) for properly positioning the nozzle 182 of the gun with respect to the slots 172 or 174, one at a time. A stream of molten metal alloy is deposited in succession on the edges 24, 30 of the shroud 20, in order to build up the edge just a sufficient amount so that it closely resembles its original geometry. The diameter of the stream in the vicinity of the slot 172 or 174 is quite small, being on the order of 1/16th of an inch. In addition, due to the characteristics of the nozzle, the stream emanates in a swirling pattern. The present apparatus has been found to be extremely effective in depositing a dense, highly uniform layer of material onto the ground down edge, such that the finished product closely resembles the dimensions and physical characteristics of a new part. As can be readily understood, with a series of blades positioned side by side in the fixture 156, the gun is moved from one slot 172 to the next, and the procedure continued, until all the blades have had their corresponding edges 30 built up. In a similar manner, the gun is then moved to the other side of the fixture and aligned with the slots 174, one at a time. Molten metal is then plasma sprayed onto the oppositely facing edge portions 24. In Figs. 16 and 19, the plasma stream is designated by the numeral 195. It can be readily understood that the slots 172, 174 limit the width of the stream 195 where it strikes the edges 24 or 30 of the shroud, since part of the stream near its periphery is intercepted by the wall of the mask member 168, 170 in the immediate vicinity of the slots 172, 174. Where the blades being refurbished are cobalt-based, the composition of the metal powder can be that commercially sold by the name Haynes Alloy #25 or #31, having the following makeup:

**Essential Chemical Analysis of Haynes Alloy #25**

*Percent by Weight:*

60	1. Carbon	.09
	2. Silicon	.22
	3. Manganese	1.55
	4. Phosphorus	.018
	5. Sulfur	.007

65	6. Chromium	20.32
	7. Nickel	10.56
	8. Tungsten	14.30
	9. Iron	2.25
	10. Cobalt	50.685
70	The present method is not intended to be limited to the repair of cobalt-based blades. Nickel-based blades could just as readily be repaired, using a nickel-based alloy powder for the plasma spray deposit. As an example, nickel based blades typically have the following composition:	
	<i>Percent by Weight:</i>	
80	Carbon	min 0.08 max 0.13
	Manganese	— 0.20
	Phosphorus	— 0.015
	Sulfur	— 0.015
	Silicon	— 0.25
	Chromium	7.50 8.50
85	Cobalt	9.50 10.50
	Molybdenum	5.75 6.25
	Aluminum	5.75 6.25
	Tantalum	4.00 4.50
	Hafnium	1.05 1.25
90	Titanium	0.80 1.20
	Boron	0.010 0.020
	Zirconium	— 0.13
	Iron	— 0.35
	Tungsten	— 0.10
95	Columbium	— 0.10
	Bismuth	— 0.00005
	Lead	— 0.0005
	Selenium	— 0.0003
100	Tellurium	variable
	Thallium	variable
	Nickel	remainder

In such a case, the powder employed for the plasma spray would be similar in composition to the above. As presently understood, minor deviations in the relative proportions of the materials listed above could occur, with equally good or possibly even improved results.

Following the plasma spray, the blades are sintered at 1975°F, ± 25°, for 7 3/4 hours ± 10 min., in order to season the bond to the base metal. A suitable sintering furnace is diagrammatically shown in Fig. 22, comprising a heating element 196, and a rack 198 on which a series of blades 10 can be placed. Following sintering, the blades are cooled at a rate of 35°F./minute, or faster, in an atmosphere of hydrogen or argon.

Fig. 21 shows a blade after the edges 24, 30 of its shroud 20 have been built up to the extent shown by the solid lines closely duplicating the dimensions of new blades, with the dotted lines indicating the locations of the ground down edges prior to their being built up by the plasma spray process described above.

125 In accomplishing the present method, the interval of time during which the plasma spray is directed against the shroud edge is carefully

controlled, as is the rate of deposition, such that virtually no additional refinishing operations are required. This is in sharp contrast with prior methods of refurbishment, wherein after material

5 was plasma sprayed on a component, considerable refinishing in the nature of additional grinding and/or polishing operations were required. With the present apparatus, it has been found no such refinishing operations are needed.

10 Instead, the blade can be removed from the fixture 156, sintered, polished and inspected, and thereafter put into immediate use.

The restored edge portions have been found to meet the stringent requirements for use as set

15 forth for new turbine components. The overlay has been found to be especially dense and homogeneous, closely resembling the composition of the base metal. The bonded material has been found to be capable of 20 maintaining an adequate hardness up to 1800°F, well above the operating temperatures normally encountered in the turbine engine stages with which such blades are used.

While the illustrated embodiment explains the 25 processing of the edges 24, 30 of the Z-notches, it should be understood that the method is not to be limited to these specified edges, but instead can be utilized in a processing of other edges of the shroud, such as the edges 22, 26, 28 and 32.

30 It is seen that the present method provides refurbished blades which closely resemble the dimensions of new parts, and there is thus insured high reliability and low stress operation over extended periods of use. The method is thereby 35 seen to provide a distinct advance and improvement in the technology of turbine blade repairs.

Variations and modifications are possible without departing from the scope of the invention

40 as defined in the appended claims, and certain portions of the invention can be used without others.

### Claims

1. The method of repairing worn turbine blades 45 which are formed of a metal alloy, comprising the steps of grinding down to an accurately predetermined dimension one edge of the Z-notch portion of the mounting shroud at one end of the blade, masking the shroud on both sides of said 50 edge after the grinding thereof, subjecting said ground-down edge to a plasma stream containing a metal alloy so as to build up said edge substantially to its original dimension, and thereafter sintering said blade at elevated 55 temperatures for a predetermined length of time to season the repair.

2. The method of repairing worn turbine blades as claimed in claim 1, wherein the sintering is carried out at a temperature on the order of 60 1975°F.

3. The method of repairing worn turbine blades as claimed in claim 1 or 2, wherein the sintering is carried out in an atmosphere containing argon.

4. The method of repairing worn turbine blades

65 as claimed in claim 1 or 2, wherein the sintering is carried out in an atmosphere containing hydrogen.

5. The method of repairing worn turbine blades

70 as claimed in any preceding claim, and including the further steps of cooling the blade after sintering, at a rate essentially not appreciably less than 35°F./minute.

6. The method of repairing worn turbine blades

75 as claimed in any preceding claim, wherein the step of subjecting the ground-down edge to the plasma stream comprises spraying the metal alloy against said edge with a particle velocity in excess of supersonic speed.

80 7. The method of repairing worn turbine blades as claimed in claim 6, wherein the step of subjecting the ground-down edge to the plasma stream comprises spraying the metal alloy against said edge with a particle velocity on the order to 85 twice the speed of sound.

8. The method of repairing worn turbine blades as claimed in any preceding claim, wherein the step of subjecting the ground-down edge to the plasma stream comprises spraying the edge with 90 a molten alloy having substantial quantities of chromium.

9. The method of repairing worn turbine blades as claimed in any preceding claim, wherein the step of subjecting the ground-down edge to the plasma stream comprises spraying the edge with 95 a molten alloy containing silicon not in excess of several percent.

10. The method of repairing worn turbine blades as claimed in any preceding claim, wherein 100 the step of masking the shroud comprises placing a housing around those portions of the edge which are to be built-up.

11. The method of repairing worn turbine blades as claimed in any of claims 1 to 9, wherein 105 the step of masking the shroud comprises placing a slotted metal plate in front of the portion of the edge which is to be buildup.

12. The method of repairing worn turbine blades as claimed in any preceding claim, wherein 110 the metal alloy of the blades contains nickel.

13. The method of repairing worn turbine blades as claimed in any preceding claim, wherein the metal alloy of the plasma stream contains nickel.

115 14. The method of repairing worn turbine blades as claimed in any preceding claim, wherein the metal alloy of the blades contains cobalt.

15. The method of repairing worn turbine blades as claimed in any preceding claim, wherein 120 the metal alloy of the plasma stream contains cobalt.

16. The method of repairing worn turbine blades as claimed in any preceding claim, wherein the blades have a preponderance of metal

125 selected from the group consisting of cobalt and nickel.

17. The method of repairing worn turbine blades as claimed in any preceding claim, wherein the plasma stream contains a preponderance of a

metal selected from the group consisting of cobalt and nickel.

18. The method of repairing worn turbine blades as claimed in any preceding claim, and 5 including the further step of de-burring the said one edge of the shroud after it has been ground down.

19. The method of repairing worn turbine blades as claimed in any preceding claim, and 10 including the further steps of grinding down to an accurately predetermined dimension one edge of the other Z-notch portion of the mounting shroud, masking the shroud on both sides of the immediately preceding edge after the grinding 15 thereof, and subjecting it to a plasma stream

containing a metal alloy so as to build it up to its original dimension.

20. The methods of repairing worn turbine blades substantially as hereinbefore described 20 and with reference to the accompanying drawings.

21. Apparatus for carrying out the method claimed in any preceding claim.

22. Apparatus for repairing worn turbine 25 blades or the like, substantially as hereinbefore described with reference to the accompanying drawings.

23. Turbine blades repaired by the method claimed in any of claims 1 to 20 or by the 30 apparatus claimed in claims 20 or 21.

Printed for Her Majesty's Stationery Office by the Courier Press, Leamington Spa, 1979. Published by the Patent Office.  
25 Southampton Buildings, London, WC2A 1AY, from which copies may be obtained.